

Electric Service Schedule

GS-9

GENERAL SERVICE DEMAND RATE

Availability & Applicability

This Schedule is available and applicable to services with a measured demand greater than 50 kW, not to exceed 150 kW. Service furnished under this schedule shall be on a 12-month non-seasonal basis and in accordance with Cooperative’s General Terms & Conditions or subsequent revisions thereof.

All accounts with a measured demand greater than 150 kW shall be transferred onto an eligible large power rate under the Cooperative’s rate schedules.

Character of Service

The type of service available under this schedule for new installations will be delivered to a single delivery point closest to existing Cooperative distribution facilities, Cooperative to make the sole determination, at a single meter location, with a single bill being rendered for service.

Secondary service shall, at option of Cooperative, be at one of the following nominal voltages:

- Single Phase: 120/240 volts, 3 wire or 120 volts, 2 wire
- Three Phase: 208Y/120 volts or 480Y/277 volts, 4 wire

Primary service shall, at option of Cooperative, be one of the following nominal voltages:

- Single Phase: 7200 volts
- Three Phase: 12470Y/7200 volts

If Member desires a special voltage, Member may be required to furnish at his expense such transformers as are necessary to deliver such voltage.

Net Rate per Month or Part Thereof

Billing shall be the sum of the charges under the applicable rate set forth below:

<u>Rate GS-9M, Mainland General Service Demand</u>	<u>Rate GS-9KI, Kelleys Island General Service Demand</u>
<p>For secondary delivery:</p> <p>Cooperative Charges: Service Charge: \$80.00 Distribution Demand: \$2.93 per kW Distribution: 2.800 cents per kWh delivered</p> <p>Generation & Transmission Charges: Demand Charge: \$12.84 per kW Energy Charge: 3.916 cents per kWh</p>	<p>For secondary delivery:</p> <p>Cooperative Charges: Service Charge: \$80.00 Submarine Cable Charge: \$10.00 Distribution Demand: \$5.95 per kW Distribution: 3.500 cents per kWh delivered</p> <p>Generation & Transmission Charges: Demand Charge: \$11.74 per kW Energy Charge: 3.916 cents per kWh</p>

Legal Review:

Adopted: April 25, 2023

Effective: June 1, 2023 Billing Period

Revised: March 20, 2023

<p>For primary delivery:</p> <p>Cooperative Charges: Service Charge: \$80.00 Distribution Demand: \$2.78 per kW Distribution: 2.660 cents per kWh delivered</p> <p>Generation & Transmission Charges: Demand Charge: \$12.20 per kW Energy Charge: 3.720 cents per kWh</p>	<p>For primary delivery:</p> <p>Cooperative Charges: Service Charge: \$80.00 Submarine Cable Charge: \$10.00 Distribution Demand: \$5.65 per kW Distribution: 3.325 cents per kWh delivered</p> <p>Generation & Transmission Charges: Demand Charge: \$11.15 per kW Energy Charge: 3.720 cents per kWh</p>
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Determination of Billing Demand

The monthly kW billing demand shall be the highest of the following:

- (a) The maximum 15-minute integrated kW demand measured during the month.
- (b) 75% of the highest kW demand similarly determined for any of the eleven (11) preceding months.
- (c) The kW demand as specified by contract.

Monthly Minimum Charge per Service

The monthly minimum charge, before adjustments, shall be the highest amount as determined by any of the following methods:

- (a) Service Charge, Submarine Cable Charge, and the Billing Demand as applicable
- (b) The minimum charge specified by contract or service application

Purchased Power and Tax Adjustment

The foregoing rates and charges shall be subject to increase or decrease to the extent that the provisions and adjustments apply as is specified elsewhere under Rider “A”, Purchased Wholesale Power, Transmission Delivery & Tax Cost Adjustment.

Terms of Payment

The above rates and other applicable charges are net as shown. Any account not paid on or before the final payment date shall be subject to an applicable service charge as per the General Terms & Conditions of Service.

If any bill is not paid within 30 days after the payment date specified on the bill, service will be subject to disconnection as provided in Cooperative’s General Terms & Conditions and any reconnection of service shall be subject to Cooperative’s charge for such special service.

Other Terms and Conditions

See Cooperative’s General Terms and Conditions of Service for charges applicable for disconnection and reconnection of service and other special services.

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Application for Service & Responsibility for Payment of Bills

The application for service and responsibility for payment of bills shall be in accordance with the company's General Terms and Conditions.

Metering

Cooperative reserves the right to meter Member's requirements in the most practical manner. Member shall, at his own expense, relocate meter or meters to a new location pre-approved by Cooperative whenever the existing installation becomes unsafe, inaccessible, or work space cannot be maintained, in accordance with the Cooperative's General Terms & Conditions.

Where the Member takes delivery at the Cooperative's primary voltage, and where the metering is at primary voltage, the Demand Charge and Energy Charge shall be multiplied by .95.

For convenience, the discounted Demand Charge and Energy Charge are shown under "Net Rate per Month or Part Thereof."

Motor Specifications

Single-phase service will not be furnished to operate individual single phase motors in excess of 15 HP rating or individual three phase motors in excess of 50 HP except where written permission is granted by Cooperative. All motors 10 HP and larger may, at Cooperative's option, be required to be equipped with reduces voltage starting equipment or other control devices so as to avoid unnecessary voltage surges and fluctuations of Cooperative's system.

Motors designed for full voltage "across the lines" starting may, at Cooperative's option, be permitted to operate from Cooperative's system provided, however, that a study by Cooperative indicates that the operation of such motors will not be detrimental to service furnished other Members. Advance written permission by Cooperative will be required for all such motor installations.

3-Phase Service Required for Unbalanced or Fluctuating Loads

For highly fluctuating loads such as welders and electric melting furnaces and/or unbalanced single-phase loads, Cooperative reserves the right to require that such loads be operated at 3-phase with the load balanced as far as practical on each phase.

Power Factor and Voltage Control

Member is responsible for maintaining a power factor of 90% or greater at maximum measured kW Demand. If measured power factor at maximum measured kW Demand is less than 90%, the Member may be charged per kVA Demand.

New Extensions & Temporary Service

Cooperative reserves the right to require that any application for temporary service be in the name of the property owner, who shall pay all electric service bills.

Requirements for new service extensions where the Cooperative has to make a higher investment than what is recovered under this schedule shall be based on the terms and conditions of the Cooperative's Line Extension Policy.

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Use of Service

Service under this schedule shall not be resold or shared with others, except as provided in General Terms and Conditions.

Contract Provisions

Service may be rendered under this schedule by contract, the term of which shall depend upon the investment required to supply Member's requirements, revenue to be received from Member, etc. The contract shall set forth the monthly minimum charge, minimum and/or maximum demand capacity, the contribution in aid of construction, if any, and other conditions pertinent to the protection of the Cooperative's investment and assuring payment of the Member's accounts, etc.

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